

Daily Generation of APGCL for 23.04.2025 and Status at 08:00 Hrs of 24.04.2025								
THERMAL								
Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 23.04.2025	Unit wise Generation (MW) @ 08:00 Hours of 24.04.2025	Actual Generated of 23.04.2025 (MU)	Gas Supply Data	Remarks	
A	LTPS	#5	20	19.88	19.83	0.94	Gas required: 0.54 Gas Consumption: 0.363605 MMSCMD	GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	19.65	20.02			
		#7	20	0.00	0			
		#8	37.2	18.91	18.70			
	LTPS Total Generation :			58.44	58.55	1.38		
B	LRPP	GEG#1 to GEG#7	69.755	0.00	55.54	1.34	Gas required: 0.36 Gas consumption: 0.3078905 MMSCMD	GEG#1 stopped due to partial requisition by APDCL.
C	NTPS	#2	17	17	15	0.49	Total gas consumption: 0.212163 MMSCMD	Unit#3 not running.
		#3	15	0	0			
		#6	9	5	5			
	NTPS Total Generation :			22	20	0.49		
D	NRPP	GT	62.25	62.2	62.2	1.48	Total gas consumption: 0.455396 MMSCMD	All Units are running.
		STG	36.15	32	32.2	0.77		
	NRPP total Generation:			94.20	94.4	2.25		
HYDRO								
E	KLHEP	#1	50	0	0	0	Unit#1 under s/d for annual maintenance. U#1 Conservation of dam water.	
		#2	50	46.79	0.00	0.52		
	KLHEP Total Generation :			46.79	0.00	0.52		
F	MSHEP ST-1	#1	3	0	0	0	U#1 & U#2 not running due to low inflow.	
		#2	3	0	0	0		
		#3	3	2.55	2.05	0.063		
	MSHEP ST-1 Total Generation :			2.55	2.05	0.063		
G	MSHEP ST-2	#1	1.5	1.10	0	0.012	U#1 & U#3 not running due to low inflow, U#2 not running due to s/d.	
		#2	1.5	0	0	0		
		#3	1.5	0	0	0		
	MSHEP ST-2 Total Generation :			1.10	0	0		
Total APGCL's(A+B+C+D+E+F+G):			225.08	230.54	6.05			